

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Sierra Pacific Power Company, d/b/a NV Energy

Year/Period of Report
End of: 2026/ Q1

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water power

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1/3-Q (ED. 03-07)

to make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
Identification**

01 Exact Legal Name of Respondent Sierra Pacific Power Company, d/b/a NV Energy	02 Year/ Period of Report End of: 2026/ Q1
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03 Previous Name and Date of Change (If name changed during year) /
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04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511

05 Name of Contact Person Jenny Naughton	06 Title of Contact Person Director, Regulatory Accounting and Reporting
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07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511
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08 Telephone of Contact Person, Including Area Code (702) 402-5000	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 06/01/2026
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Quarterly Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael J. Behrens	03 Signature /s/ Michael J. Behrens	04 Date Signed (Mo, Da, Yr) 06/01/2026
02 Title VP, Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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List of Schedules

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<u>Identification</u>	1	
	<u>List of Schedules (Electric Utility)</u>	2	
1	<u>Important Changes During the Quarter</u>	108	
2	<u>Comparative Balance Sheet</u>	110	
3	<u>Statement of Income for the Quarter</u>	114	
4	<u>Statement of Retained Earnings for the Quarter</u>	118	
5	<u>Statement of Cash Flows</u>	120	
6	<u>Notes to Financial Statements</u>	122	
7	<u>Statement of Accum Comp Income, Comp Income, and Hedging Activities</u>	122a	
8	<u>Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep</u>	200	
9	<u>Electric Plant In Service and Accum Provision For Depr by Function</u>	208	
10	<u>Transmission Service and Generation Interconnection Study Costs</u>	231	
11	<u>Other Regulatory Assets</u>	232	
12	<u>Other Regulatory Liabilities</u>	278	
13	<u>Elec Operating Revenues (Individual Schedule Lines 300-301)</u>	300	
14	<u>Regional Transmission Service Revenues (Account 457.1)</u>	302	None
15	<u>Electric Prod, Other Power Supply Exp, Trans and Distrib Exp</u>	324	
16	<u>Electric Customer Accts, Service, Sales, Admin and General Expenses</u>	325	
17	<u>Transmission of Electricity for Others</u>	328	
18	<u>Transmission of Electricity by ISO/RTOs</u>	331	NA
19	<u>Transmission of Electricity by Others</u>	332	
20	<u>Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)</u>	338	
21	<u>Amounts Included in ISO/RTO Settlement Statements</u>	397	None
22	<u>Monthly Peak Loads and Energy Output</u>	399	
23	<u>Monthly Transmission System Peak Load</u>	400	
24	<u>Monthly ISO/RTO Transmission System Peak Load</u>	400a	NA

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None
2. None.
3. None.
4. None.
5. None.
6. Refer to Page 122, 'Recent Financing Transactions' of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Sierra Pacific Power Company.
7. None.
8. None.
9. Refer to Page 122, 'Commitments and Contingencies' of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
12. NA.
13. Effective February 9, 2026, Antoine Tilmon departed from the role of Vice President, Customer Operations. Effective March 9, 2026, Jeff Brigger was named Vice President, Business Development. Effective March 23, 2026, Christopher Perry was named Vice President, Customer Operations.
14. NA.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	6,844,810,219	6,407,416,667
3	Construction Work in Progress (107)	200	1,864,253,821	2,060,264,199
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		8,709,064,040	8,467,680,866
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,468,891,371	2,494,018,448
6	Net Utility Plant (Enter Total of line 4 less 5)		6,240,172,669	5,973,662,418
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,240,172,669	5,973,662,418
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		17,735	17,735
19	(Less) Accum. Prov. for Depr. and Amort. (122)		430	426
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		(5,852)
23	Noncurrent Portion of Allowances and Environmental Credits	228		
24	Other Investments (124)		8,129,417	7,948,685
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		80,109,118	78,689,041
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		23,996	73,745
31	Long-Term Portion of Derivative Assets - Hedges (176)			

32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		88,279,836	86,722,928
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		(31,212,457)	(8,453,993)
36	Special Deposits (132-134)		13,243	13,243
37	Working Fund (135)			
38	Temporary Cash Investments (136)		532,467,811	13,942,207
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		37,866,095	35,497,393
41	Other Accounts Receivable (143)		5,308,442	13,800,661
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,564,269	1,564,407
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		435,354,586	197,524,570
45	Fuel Stock (151)	227	302,875	278,796
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	150,307,122	149,704,202
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228		
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227	348,013	40,470
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		773,651	809,716
57	Prepayments (165)		84,580,451	20,175,462
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		1,363,489	
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		65,327,880	74,358,115
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		295,839	698,884
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		23,996	73,745
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			

67	Total Current and Accrued Assets (Lines 34 through 66)		1,281,508,775	496,751,574
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		20,828,694	15,331,038
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	208,873,009	199,345,925
73	Prelim. Survey and Investigation Charges (Electric) (183)		128,443	805,531
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		(4,550,827)	(73,179)
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	90,142,315	91,009,516
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		9,137,984	9,370,086
82	Accumulated Deferred Income Taxes (190)	234	355,074,499	302,085,160
83	Unrecovered Purchased Gas Costs (191)		(25,701,587)	(37,648,345)
84	Total Deferred Debits (lines 69 through 83)		653,932,530	580,225,732
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		8,263,893,810	7,137,362,652

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	3,750	3,750
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		190,491,023	190,491,023
7	Other Paid-In Capital (208-211)	253	2,670,832,603	2,370,831,103
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	448,489,006	421,140,734
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(70,000)	(75,852)
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(711,132)	(726,468)
16	Total Proprietary Capital (lines 2 through 15)		3,309,035,250	2,981,664,290
17	LONG-TERM DEBT			
18	Bonds (221)	256	2,695,422,000	2,095,422,000
19	(Less) Reacquired Bonds (222)	256	108,700,000	108,700,000
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)		3,276,864	3,349,683
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,351,130	2,397,904
24	Total Long-Term Debt (lines 18 through 23)		2,587,647,734	1,987,673,779
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		106,108,436	104,281,502
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		3,255,517	3,284,351
29	Accumulated Provision for Pensions and Benefits (228.3)		4,640,109	4,717,898
30	Accumulated Miscellaneous Operating Provisions (228.4)			

31	Accumulated Provision for Rate Refunds (229)		1,154,378	741,712
32	Long-Term Portion of Derivative Instrument Liabilities		6,144,266	3,987,598
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		11,469,488	11,326,318
35	Total Other Noncurrent Liabilities (lines 26 through 34)		132,772,194	128,339,379
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		509,528,673	578,923,229
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		108,811,722	207,489,963
41	Customer Deposits (235)		62,907,226	44,426,178
42	Taxes Accrued (236)	262	6,872,025	6,473,561
43	Interest Accrued (237)		25,763,752	19,861,104
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		11,476,300	8,915,022
48	Miscellaneous Current and Accrued Liabilities (242)		36,906,986	(1,342,761)
49	Obligations Under Capital Leases-Current (243)		11,071,277	10,625,103
50	Derivative Instrument Liabilities (244)		14,890,739	12,010,782
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		6,144,266	3,987,598
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		782,084,434	883,394,583
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		173,431,095	142,847,426
57	Accumulated Deferred Investment Tax Credits (255)	266	159,536,427	882,693
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	110,876,910	78,023,580
60	Other Regulatory Liabilities (254)	278	299,088,915	243,895,496
61	Unamortized Gain on Reacquired Debt (257)		78,363	80,426
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		668,349,209	650,205,553
64	Accum. Deferred Income Taxes-Other (283)		40,993,279	40,355,447
65	Total Deferred Credits (lines 56 through 64)		1,452,354,198	1,156,290,621

66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		8,263,893,810	7,137,362,652
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17	Provision for Deferred Income Taxes (410.1)	234,272	27,742,301	9,807,535	27,742,301	9,807,535	25,034,028	9,519,540	2,708,273	287,995		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272	32,744,000	22,361,954	32,744,000	22,361,954	31,938,892	21,516,317	805,108	845,637		
19	Investment Tax Credit Adj. - Net (411.4)	266	(19,794)	(21,352)	(19,794)	(21,352)	(11,216)	(12,575)	(8,578)	(8,777)		
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
24.1	(Less) Gains from Disposition of Environmental Credits (411.11)											
24.2	Losses from Disposition of Environmental Credits (411.12)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24.2)		103,176,982	263,818,644	103,176,982	263,818,644	73,286,310	219,387,422	29,890,672	44,431,222		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		179,016,042	33,683,487	179,016,042	33,683,487	171,320,554	26,148,711	7,695,488	7,534,776		
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		138,264	121,690	138,264	121,690						
34	(Less) Expenses of Nonutility Operations (417.1)		(133,471)	882	(133,471)	882						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(677)	(635)	(677)	(635)						
37	Interest and Dividend Income (419)		3,975,822	2,851,704	3,975,822	2,851,704						
38	Allowance for Other Funds Used During Construction (419.1)		25,105,682	9,599,843	25,105,682	9,599,843						
39	Miscellaneous Nonoperating Income (421)		76,694	227,621	76,694	227,621						
40	Gain on Disposition of Property (421.1)		19,897	10,064	19,897	10,064						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		29,449,153	12,809,405	29,449,153	12,809,405						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		3,543		3,543							
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		66,716	26,520	66,716	26,520						
46	Life Insurance (426.2)		211,246		211,246							
47	Penalties (426.3)		(329,447)	34,123	(329,447)	34,123						

48	Exp. for Certain Civic, Political & Related Activities (426.4)		31,444	241,871	31,444	241,871							
49	Other Deductions (426.5)		305,820	421,813	305,820	421,813							
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		289,322	724,327	289,322	724,327							
51	Taxes Applic. to Other Income and Deductions												
52	Taxes Other Than Income Taxes (408.2)	262	83,145	80,058	83,145	80,058							
53	Income Taxes-Federal (409.2)	262	831,631	(164,569)	831,631	(164,569)							
54	Income Taxes-Other (409.2)	262											
55	Provision for Deferred Inc. Taxes (410.2)	234, 272											
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272											
57	Investment Tax Credit Adj.-Net (411.5)		158,673,529		158,673,529								
58	(Less) Investment Tax Credits (420)												
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		159,588,305	(84,511)	159,588,305	(84,511)							
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(130,428,474)	12,169,589	(130,428,474)	12,169,589							
61	Interest Charges												
62	Interest on Long-Term Debt (427)		27,255,824	17,959,399	27,255,824	17,959,399							
63	Amort. of Debt Disc. and Expense (428)		447,931	388,651	447,931	388,651							
64	Amortization of Loss on Reaquired Debt (428.1)		232,102	232,102	232,102	232,102							
65	(Less) Amort. of Premium on Debt-Credit (429)		72,819	72,819	72,819	72,819							
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		2,064	2,196	2,064	2,196							
67	Interest on Debt to Assoc. Companies (430)												
68	Other Interest Expense (431)		1,307,986	4,025,548	1,307,986	4,025,548							
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		7,928,987	3,216,950	7,928,987	3,216,950							
70	Net Interest Charges (Total of lines 62 thru 69)		21,239,973	19,313,735	21,239,973	19,313,735							
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		27,347,595	26,539,341	27,347,595	26,539,341							
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262											
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		27,347,595	26,539,341	27,347,595	26,539,341							

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		414,198,734	368,179,193
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Adjustments To Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		27,348,272	26,539,976
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		441,547,006	394,719,169
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Change in Accounting Method of Unbilled Revenue		6,942,000	6,942,000
45	TOTAL Appropriated Retained Earnings (Account 215)		6,942,000	6,942,000
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			

47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		6,942,000	6,942,000
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		448,489,006	401,661,169
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	27,347,595	26,539,341
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	42,017,500	36,853,547
5	Amortization of (Specify) (footnote details)		
5.1	Unamortized (Gain) loss on Reacquired Debt	157,219	229,905
5.2	Deferred Energy Costs	16,228,316	33,836,195
8	Deferred Income Taxes (Net)	(5,001,699)	(12,554,419)
9	Investment Tax Credit Adjustment (Net)	158,653,735	(21,351)
10	Net (Increase) Decrease in Receivables	(224,039,892)	23,991,755
11	Net (Increase) Decrease in Inventory	(898,477)	(12,251,470)
12	Net (Increase) Decrease in Allowances and Environmental Credits Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(129,240,140)	(119,720,732)
14	Net (Increase) Decrease in Other Regulatory Assets	(4,313,312)	13,567,353
15	Net Increase (Decrease) in Other Regulatory Liabilities	(3,062,254)	(2,394,874)
16	(Less) Allowance for Other Funds Used During Construction	25,105,682	9,599,843
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Increase (Decrease) in Other Liabilities	56,375,001	6,038,571
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	6,301,112	11,886,616
18.3	Net (Increase) Decrease in Prepayments	(64,404,989)	9,799,677
18.4	Net (Increase) Decrease in Other Assets	(3,329,474)	(1,053,837)
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan	(95,778)	(229,847)
18.6	Change in Pension and Benefit Assets/Liabilities	7,289,252	(751,263)
18.7	Net (Increase) Decrease in Accumulated Other Comprehensive Income	15,337	11,602
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	(145,106,630)	4,176,926
24	Cash Flows from Investment Activities:		

25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(332,679,790)	(184,644,383)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	4	882
30	(Less) Allowance for Other Funds Used During Construction	(25,105,682)	(9,599,843)
31	Other (provide details in footnote):		
31.1	Non Cash Changes to Utility Plant		
31.2	Customer Advances for Construction	30,583,669	21,545,495
31.3	Contributions in Aid of Construction	(7,367,048)	3,575,834
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(284,357,483)	(149,922,329)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	(235,480)	
39	Investments in and Advances to Assoc. and Subsidiary Companies	678	635
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances and Environmental Credits Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Sale of Utility Assets		
53.2	Proceeds from Other Investments		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(284,592,285)	(149,921,694)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	600,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		

64.1	Contributions from parent	300,000,000	275,000,000
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Net (repayments of) proceeds from Notes Payable to Associated Companies		
70	Cash Provided by Outside Sources (Total 61 thru 69)	900,000,000	275,000,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payments for Finance Lease Obligations	(2,277,481)	(2,072,580)
76.2	Deferred Financing and Debt Issuance Costs	(5,713,434)	(382,750)
76.3	Payments for Notes Payable to Associated Companies		
76.4	CIAC Refundable Dollars	33,642,177	
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	925,651,262	272,544,670
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	495,952,347	126,799,902
88	Cash and Cash Equivalents at Beginning of Period	9,993,172	24,390,140
90	Cash and Cash Equivalents at End of Period	505,945,519	151,190,042

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However, where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

**SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS**

General

The notes below have been excerpted from Sierra Pacific Power Company’s Item 1 of Berkshire Hathaway Energy Company’s (“BHE”) Quarterly Report on Form 10-Q for the period ended March 31, 2026 and are prepared in conformity with accounting principles generally accepted in the United States of America (“GAAP”). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company’s Financial Statements contained herein.

Organization and Operations

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company and its subsidiaries ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company headquartered in Iowa that has investments in subsidiaries principally engaged in energy businesses. BHE is a wholly owned subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with accounting principles generally accepted in the United States of America ("GAAP") requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2025, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Sierra Pacific's accounting policies or its assumptions regarding significant accounting estimates during the three-month period ended March 31, 2026.

Summary of Significant accounting policies

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (“FERC”). The principal differences of this basis of accounting from GAAP include, but are not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Summary of Significant accounting policies

In November 2024, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2024-03, Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures Subtopic 220-40, "Disaggregation of Income Statement Expenses" which addresses requests from investors for more detailed information about certain expenses and requires disclosure of the amounts of purchases of inventory, employee compensation, depreciation and intangible asset amortization included in each relevant expense caption presented on the income statement. This guidance, as clarified in ASU 2025-01, is effective for annual reporting periods beginning after December 15, 2026, and interim reporting periods beginning after December 15, 2027. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In December 2025, the FASB issued ASU No. 2025-10, Government Grants Topic 832, "Accounting for Government Grants Received by Business Entities" which establishes accounting for government grants received by an entity, including guidance for a grant related to an asset and a grant related to income. This guidance also requires, consistent with current disclosure requirements, that an entity provide disclosures including the nature of the government grant received, the accounting policies used to account for the grant, and significant terms and conditions of the grant. This guidance is effective for interim and annual reporting periods beginning after December 15, 2028. Early adoption is permitted and can be applied using either a modified prospective approach, a modified retrospective approach or a retrospective approach. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

Cash and Cash Equivalents and Restricted Cash

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented on the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	March 31, 2026	December 31, 2025
Cash (131)	\$ (31)	\$ (8)
Temporary cash investments (136)	532	13
Total cash and cash equivalents	501	5
Restricted cash and cash equivalents (128)	5	5
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 506	\$ 10

Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		March 31, 2026	December 31, 2025
Utility plant:			
Generation	25 - 70 years	\$ 1,730	\$ 1,413
Transmission	50 - 76 years	1,361	1,321
Electric distribution	20 - 76 years	2,341	2,298
Electric intangible plant and other	5 - 65 years	196	189
Natural gas distribution	35 - 70 years	609	591
Natural gas intangible plant and other	5 - 65 years	19	19
Common other	5 - 65 years	471	461
Utility plant		6,727	6,292
Accumulated depreciation and amortization		(2,252)	(2,296)
Construction work-in-progress		4,475	3,996
Property, plant and equipment, net		1,864	2,060
		\$ 6,339	\$ 6,056

Recent Financing Transactions

Junior Subordinated Debt

In March 2026, Sierra Pacific issued \$600 million of its 6.375% Fixed-to-Fixed Reset Rate Junior Subordinated Notes due September 2056. Sierra Pacific will pay interest on the junior subordinated notes at a rate of 6.375% through September 2031, subject to a reset every five years not to reset below 6.375%.

Income Taxes

Berkshire Hathaway includes BHE and its subsidiaries in its U.S. federal income tax return and BHE includes its subsidiaries in certain state income tax returns. Consistent with established regulatory practice, Sierra Pacific's provision for federal income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE pursuant to a tax allocation agreement. For current federal and state income taxes, Sierra Pacific had a net receivable from BHE of \$153 million and \$— million as of March 31, 2026 and December 31, 2025, respectively. Sierra Pacific made no net cash payments for federal income tax to BHE for each of the three-month periods ended March 31, 2026 and 2025.

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense (benefit) is as follows (amounts in millions):

	Three-Month Periods Ended March 31,			
	2026		2025	
	Amount	Percent	Amount	Percent
U.S. federal statutory income tax rate	\$ 6	21.0 %	\$ 6	21.0 %
Effects of ratemaking ⁽¹⁾	(5)	(17.4)	(3)	(11.0)
Effective income tax rate	\$ 1	3.6 %	\$ 3	10.0 %

(1) Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes.

Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	March 31, 2026	December 31, 2025
Qualified Pension Plan -		
Other assets	\$ 74	\$ 72
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(5)	(5)
Other Postretirement Plans -		
Other assets	2	2

Risk Management and Hedging Activities

Sierra Pacific is exposed to the impact of market fluctuations in commodity prices and interest rates. Sierra Pacific is principally exposed to electricity, natural gas and coal market fluctuations primarily through Sierra Pacific's obligation to serve retail customer load in its regulated service territory. Sierra Pacific's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Sierra Pacific does not engage in proprietary trading activities.

Sierra Pacific has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Sierra Pacific uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Sierra Pacific manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Sierra Pacific may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Sierra Pacific's exposure to interest rate risk. Sierra Pacific does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Sierra Pacific's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Other Long-term Assets	Other Current Liabilities	Other Long-term Liabilities	Total
As of March 31, 2026				
Not designated as hedging contracts⁽¹⁾ :				
Commodity liabilities	—	(9)	(6)	(15)
As of December 31, 2025				
Not designated as hedging contracts⁽¹⁾ :				
Commodity assets	\$ 1	\$ —	\$ —	\$ 1
Commodity liabilities	—	(8)	(4)	(12)
Total derivative - net basis	<u>\$ 1</u>	<u>\$ (8)</u>	<u>\$ —</u>	<u>\$ (11)</u>

(1) Sierra Pacific's commodity derivatives not designated as hedging contracts are included in regulated rates. As of March 31, 2026 net regulatory asset of \$15 million was recorded related to the net derivative liability of \$15 million. As of December 31, 2025, a net regulatory asset of \$11 million was recorded to the net derivative liability of \$11 million.

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	March 31, 2026	December 31, 2025
Electricity purchases	Megawatt hours	1	1
Natural gas purchases	Decatherms	86	75
<i>Credit Risk</i>			

Sierra Pacific is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Sierra Pacific's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Sierra Pacific analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Sierra Pacific enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Sierra Pacific exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Sierra Pacific's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2026, Sierra Pacific's credit ratings for its senior secured debt and its issuer credit ratings for subordinated debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Sierra Pacific's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$— million as of March 31, 2026, and \$1 million December 31, 2025, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Sierra Pacific's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
As of March 31, 2026:				
Assets:				
Money market mutual funds	532	—	—	532
Investment funds	1	—	—	1
	<u>\$ 533</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 533</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (15)</u>	<u>\$ (15)</u>
As of December 31, 2025:				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 1	\$ 1
Money market mutual funds	14	—	—	14
Investment funds	1	—	—	1
	<u>\$ 15</u>	<u>\$ —</u>	<u>\$ 1</u>	<u>\$ 16</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (12)</u>	<u>\$ (12)</u>

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Sierra Pacific transacts. When quoted prices for identical contracts are not available, Sierra Pacific uses forward price curves. Forward price curves represent Sierra Pacific's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Sierra Pacific bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Sierra Pacific uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Sierra Pacific's nonperformance risk on its liabilities, which as of March 31, 2026, and December 31, 2025, had an immaterial impact to the fair value of its derivative contracts. As such, Sierra Pacific considers its derivative contracts to be valued using Level 3 inputs.

Sierra Pacific's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Sierra Pacific's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended March 31,	
	2026	2025
Beginning balance	\$ (11)	\$ (13)
Changes in fair value recognized in regulatory assets	(4)	(7)
Settlements	—	1
Ending balance	<u>\$ (15)</u>	<u>\$ (19)</u>

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of March 31, 2026		As of December 31, 2025	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 2,566	\$ 2,545	\$ 1,972	\$ 1,967

Commitments and Contingencies

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

Accrual for Customer Refund

Sierra Pacific's accrual in connection with customer refunds arising from an ongoing regulatory proceeding, reflecting its commitment to transparency and regulatory compliance, was \$14 million as of March 31, 2026 and December 31, 2025. Sierra Pacific filed an Offer of Compromise with the PUCN in January 2026 to settle the regulatory proceeding, inclusive of the amount accrued in 2025, that was accepted by the PUCN in February 2026. Refunds are anticipated to be made to customers in mid-2026.

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results.

Revenue from Contracts with Customers

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods Ended March 31,					
	2026			2025		
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
Customer Revenue:						
Retail:						
Residential	\$ 89	\$ 23	\$ 112	\$ 93	\$ 32	\$ 125
Commercial	72	9	81	73	13	86
Industrial	52	2	54	48	4	52
Other	1	—	1	2	—	2
Total fully bundled	214	34	248	216	49	265
Distribution only service	2	—	2	2	—	2
Total retail	216	34	250	218	49	267
Wholesale, transmission and other	19	3	22	18	—	18
Total Customer Revenue	235	37	272	236	49	285
Other revenue	—	—	—	—	—	—
Total operating revenue	<u>\$ 235</u>	<u>\$ 37</u>	<u>\$ 272</u>	<u>\$ 236</u>	<u>\$ 49</u>	<u>\$ 285</u>

Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the quarter ended March 31, is as follows (in millions):

	2026	2025
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 166	\$ 22
Income taxes paid	(161)	66
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	(24)	14
Right-of use assets obtained in exchange for lease liabilities	5	5

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(632,593)					(632,593)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		(93,875)					(93,875)		
4	Total (lines 2 and 3)		(93,875)					(93,875)	26,539,341	26,445,466
5	Balance of Account 219 at End of Preceding Quarter/Year		(726,468)					(726,468)		
6	Balance of Account 219 at Beginning of Current Year		(726,468)					(726,468)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		15,336					15,336		
9	Total (lines 7 and 8)		15,336					15,336	27,347,595	27,362,931
10	Balance of Account 219 at End of Current Quarter/Year		(711,132)					(711,132)		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	6,697,035,679	5,601,102,142	627,702,556				468,230,981
4	Property Under Capital Leases	118,223,044	118,223,044					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	6,815,258,723	5,719,325,186	627,702,556				468,230,981
9	Leased to Others							
10	Held for Future Use	30,831,598	30,366,004	465,594				
11	Construction Work in Progress	1,864,253,821	1,808,550,885	(5,025,323)				60,728,259
12	Acquisition Adjustments	(1,280,102)	(1,280,102)					
13	Total Utility Plant (8 thru 12)	8,709,064,040	7,556,961,973	623,142,827				528,959,240
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,468,891,371	1,968,292,236	255,274,455				245,324,680
15	Net Utility Plant (13 less 14)	6,240,172,669	5,588,669,737	367,868,372				283,634,560
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,207,685,933	1,924,085,746	244,742,697				38,857,490
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	258,979,153	42,171,112	10,340,851				206,467,190
22	Total in Service (18 thru 21)	2,466,665,086	1,966,256,858	255,083,548				245,324,680
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							

28	Depreciation	2,226,285	2,035,378	190,907				
29	Amortization							
30	Total Held for Future Use (28 & 29)	2,226,285	2,035,378	190,907				
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,468,891,371	1,968,292,236	255,274,455				245,324,680

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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Electric Plant In Service and Accum Provision For Depr by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant		
2	Steam Production Plant	604,888,969	457,892,273
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Solar Production Plant	73,517,565	39,893,040
7	Wind Production Plant		
8	Other Renewable Production Plant		
9	Other Production	681,333,528	320,206,242
10	Transmission	1,350,660,166	385,450,128
11	Distribution	2,325,900,451	688,651,158
12	Regional Transmission and Market Operation		
13	Energy Storage Plant	387,588,883	3,916,197
14	General	177,212,580	70,247,820
15	TOTAL (Total of lines 1 through 14)	5,601,102,142	1,966,256,858

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Switch - Hot Pot	8,786	1865500		
3	NVE Dodge Flatt - BESS Charging for 200 MW	7,582	1865500		
4	Switch - Fulcrum DNR	9,583	1865500	30,000	1865500
5	Switch - Naniwa DNR	12,986	1865500	30,000	1865500
6	NVE Walker River 120 kV (Northsys)	8,686	1865500		
7	NVE Mira Loma 120 kV (Northsys)	4,539	1865500		
8	NVPM White Pine Solar (Solar & Battery)-DNR	3,132	1865500		
9	NVPM Winston Solar (PV & Grid Charge BESS)-DNR	7,747	1865500		
10	NVPM Sleepy Orange (PV & BESS)-DNR	7,950	1865500		
11	NVPM DNR-Rose of Snowville 20MW (Northsys)	2,848	1865500		
12	NVPM DNR-Stony Point 20MW (Northsys)	2,492	1865500		
13	NVPM DNR-Pumpnickel 20MW (Northsys)	2,136	1865500		
14	NVPM DNR-Trexler 20MW (Northsys)	3,726	1865500		
15	NVPM DNR-Big Smoky 20MW (Northsys)	4,339	1865500		
16	NVPM DNR-Baltazor 25MW (Northsys)	2,037	1865500		
17	NVPM DNR-Whirlwind 30MW (Northsys)	2,037	1865500		
18	NVPM DNR-Dixie Valley West 35MW (Northsys)	2,037	1865500		
19	NVPM DNR-McGee 25MW (Northsys)	3,794	1865500		
20	NVPM DNR-Excelsior 25MW (Northsys)	3,911	1865500		
21	NVPM DNR-Mason 25MW (Northsys)	3,877	1865500		
22	NVPM DNR-Trego Grid - BESS Charging 200MW (Northsys)	2,908	1865500		
23	NVPM DNR-Fort Churchill 11 and 12 440MW (Northsys)	3,469	1865500		
24	NVPM DNR-Fort Churchill 3 through 10 400MW (Northsys)	2,591	1865500		
25	NVPM DNR-Fort Churchill 15 and 16 440MW (Northsys)	3,008	1865500		
26	NVPM DNR-Fort Churchill 13 and 14 440MW (Northsys)	1,595	1865500		

27	NVPM DNR-Hot Pot Solar and Storage 350MW (Northsys)	3,641	1865500		
28	NVPM DNR-Iron Point Solar and Storage 250MW (Northsys)	3,709	1865500		
20	Total	125,146		60,000	
21	Generation Studies				
22	Company PO Facilities Restudy	2,282	1865500		
23	Company OI Cluster Restudy	1,601	1865500		
24	Company OJ Cluster Restudy	974	1865500		
25	Company LU MMA	2,132	1865500		
26	Company GU MMA	556	1865500		
27	Company PQ Cluster Restudy	1,341	1865500		
28	Company PR Cluster Restudy	1,096	1865500		
29	Company PK Cluster Restudy	1,341	1865500		
30	Company MH MMA	501	1865500		
31	Company 25-00381 Cluster Study	49,449	1865500		
32	Company 25-00404 Cluster Study	1,800	1865500		
33	Company 25-00405 Cluster Study	1,800	1865500		
34	Company 25-00406 Cluster Study	2,456	1865500		
35	Company 25-00407 Cluster Study	1,800	1865500		
36	Company 25-00408 Cluster Study	1,800	1865500		
37	Company 25-00409 Cluster Study	2,456	1865500		
38	Company 25-00410 Cluster Study	1,800	1865500		
39	Company 25-00411 Cluster Study	1,800	1865500		
40	Company 25-00412 Cluster Study	2,456	1865500		
41	Company 25-00394 Cluster Study	693	1865500		
42	Company 25-00392 Cluster Study	740	1865500		
43	Company 25-00391 Cluster Study	686	1865500		
44	Company 25-00389 Cluster Study	1,535	1865500		
45	Company 25-00416 Cluster Study	2,456	1865500		
46	Company 25-00425 Cluster Study	1,697	1865500		
47	Company 25N-SG3 Cluster Study	1,182	1865500		
48	Company 25N-SG4 Cluster Study	1,185	1865500		
49	Company HM MMA	4,365	1865500		
50	Company HD MMA	401	1865500	10,000	1865500
51	Company 25-00431 Cluster Study	961	1865500		
52	Company 25-00401 Cluster Study	11,716	1865500		
53	Company 25-00386 Cluster Study	14,851	1865500		

54	Company 25-00420 Cluster Study	12,252	1865500		
55	Company 25-00395 Cluster Study	12,890	1865500		
56	Company 25-00427 Cluster Study	17,424	1865500		
57	Company 25-00426 Cluster Study	15,712	1865500		
58	Company 25-00419 Cluster Study	19,769	1865500		
59	Company 25-00430 Cluster Study	17,364	1865500		
60	Company JK MMA	1,714	1865500		
39	Total	219,034			10,000
40	Grand Total	344,180			70,000

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	^(a) Refer to footnote for Dkt Nos and Amort period					
2	^(b) Incremental Rate Case Expenses	7,196,162	388,209	254, 419, 928	1,522,427	6,061,944
3	PG&E Intertie	129,406		566	9,231	120,175
4	^(c) Flexible Prepayment Program	3,045,165				3,045,165
5	Piñon Pine Combined Cycle	5,370,607		407	392,971	4,977,636
6	^(d) Cancelled Major Projects	6,421,538				6,421,538
7	ON Line Expense Deferral	7,983,676		407	531,550	7,452,126
8	Net Metering Rate Difference	5,346,346		440-4	1,421,476	3,924,870
9	Deferred Plant Operating Costs	14,639,071	10,431,171	407	3,904,508	21,165,734
10	Merger Goodwill	54,017,799		930	720,988	53,296,811
11	^(e) Renewable Energy Programs	(897,650)	1,862,261	254, 557, 908	1,714,690	(750,079)
12	^(f) Energy Efficiency Programs	(8)	11,255,287	254, 908	11,255,279	
13	^(g) Expanded Solar Access Program	483,603	767,244	407	335,097	915,750
14	^(h) SB329 Natural Disaster Protection Plan	65,194,891	9,734,698	407	9,851,826	65,077,763
15	⁽ⁱ⁾ Economic Recovery Transportation Electrification Plan	2,792,063	68,785	407	435,150	2,425,698
16	Deferred Risk Management	14,266,517	2,879,957	175, 242/44/54, 555	90,157	17,056,317
17	^(j) Equity Component Carry Charges	(2,628,466)	2,970,410	254, 431	17,512	324,432
18	Regulatory Deferred Income Taxes	14,359,162		409, 410, 411	191,655	14,167,507
19	^(k) Transportation Electrification Program	1,188,409	50,203	407	120,477	1,118,135
20	^(l) Regional Transmission Organization Costs	437,634	11,888	154	111,180	338,342
21	^(m) Wildfire Insurance Reallocation		1,733,145			1,733,145
44	TOTAL	199,345,925	42,153,258		32,626,174	208,873,009

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Incremental Rate Case Expenses	22-06014	10/2024 - 09/2027
3	PG&E Intertie	91-07079/95-05001	Various
4	Flexible Prepayment Program	14-10019/15-11004/15-11005	See other FN
5	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
6	Cancelled Major Projects	16-06006	See other FN
7	ON Line Expense Deferral	Various	Various
8	Net Metering Rate Difference	19-06002/22-06014	10/2024 - 09/2027
9	Deferred Plant Operating Costs	16-06006	Various
10	Merger Goodwill	Various	Various
11	Renewable Energy Programs	24-03004/25-02034	10/2025 - 09/2026
12	Energy Efficiency Programs	24-03004/25-02034	10/2025 - 09/2026
13	Expanded Solar Access Program	25-02034	See other FN
14	SB329 Natural Disaster Protection Plan	24-03006/25-02032	10/2025 - 09/2026
15	Economic Recovery Transportation Electrification Plan	21-09004/24-02026	See other FN
16	Deferred Risk Management	Various	Various
17	Equity Component Carry Charges	Various	See other FN
18	Regulatory Deferred Income Taxes	Various	Various
19	Transportation Electrification Program	22-09006/24-02026	See other FN
20	Regional Transmission Organization Costs	22-09006	See other FN
21	Wildfire Insurance Reallocation	25-02016	See other FN

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

This regulatory asset represents land which does not amortize.

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	^(a) Refer to footnote for Dkt. Nos. and Amort. period					
2	Tracy Combined Cycle	2,536,316	407	36,061		2,500,255
3	^(b) Tracy Units 1 & 2 Net Book Value	2,082,317				2,082,317
4	Net Energy Metering	1,118,874	456	8,384	309,409	1,419,899
5	Earning Sharing Mechanism	31,991	407	4,570		27,421
6	PUCN Disallowed Costs	11,265,931	Various	149,161	15,956	11,132,726
7	Energy Efficiency/Renewable Programs	13,894,365	182	2,272,721	1,266,300	12,887,944
8	Temporary Renewable Energy Program	8,550,413	144, 440-4	1,571,102	6,334,212	13,313,523
9	Equity Component Carry Charges	2,201,990	419	312,715	280,285	2,169,560
10	Risk Management	698,883	175	1,687,384	1,284,340	295,839
11	Deferred Tax Unamortized ITC	234,640	190	4,268	42,178,045	42,408,417
12	Regulatory Deferred Income Taxes	187,087,149	182	13,329,723	174,517	173,931,943
13	ON Line Temporary Rider Overcollection	1,800,166	407	1,125,103		675,063
14	Gain on Property Sale	114,478	421	16,354		98,124
15	Deferred Fuel & Purchased Power	6,500,781	557	1,081,145	29,440,154	34,859,790
16	Gas Programs Overcollection	5,777,202	407, 887	4,491,108		1,286,094
41	TOTAL	243,895,496		26,089,799	81,283,218	299,088,915

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
3	Tracy Units 1 & 2 Net Book Value	13-06002	See other FN
4	Net Energy Metering	19-06002/22-06014	Various
5	Earning Sharing Mechanism	22-06014	10/2024 - 09/2027
6	PUCN Disallowed Costs	16-06006	Various
7	Energy Efficiency/Renewable Programs	23-03006/24-03004/25-02034	10/2025 - 09/2026
8	Temporary Renewable Energy Program	23-03006/24-03004/25-02034	10/2025 - 09/2026
9	Equity Component Carry Charges	Various	Various
10	Risk Management	Various	Various
11	Deferred Tax Unamortized ITC	Various	Various
12	Regulatory Deferred Income Taxes	Various	Various
13	ON Line Temporary Rider Overcollection	24-02026	10/2024 - 09/2027
14	Gain on Property Sale	Various	12/2023 - 11/2026
15	Deferred Fuel & Purchased Power	Various	Various
16	Gas Programs Overcollection	24-02027	10/2024 - 09/2027

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	\$89,883,913		646,811			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	\$74,015,627		718,668			
5	Large (or Ind.) (See Instr. 4)	57,825,494		787,385			
6	(444) Public Street and Highway Lighting	\$975,775		2,094			
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	222,700,809		2,154,958			
11	(447) Sales for Resale	12,982,359		168,467			
12	TOTAL Sales of Electricity	235,683,168		2,323,425			
13	(Less) (449.1) Provision for Rate Refunds	(800,772)					
14	TOTAL Revenues Before Prov. for Refunds	236,483,940		2,323,425			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	129,255					
17	(451) Miscellaneous Service Revenues	\$370,677					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property						
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	\$1,551,966					
22	(456.1) Revenues from Transmission of Electricity of Others	6,071,026					

23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	8,122,924					
27	TOTAL Electric Operating Revenues	244,606,864					

Line12, column (b) includes \$ (3,099,780) of unbilled revenues.

Line12, column (d) includes (82,758) MWH relating to unbilled revenues

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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FOOTNOTE DATA

(a) Concept: ResidentialSales

<u>Unmetered Sales</u>		<u>Revenue</u>
440 Overhead Lighting Service - Residential	\$	123,410

(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue

<u>Unmetered Sales</u>		<u>Revenue</u>
442 Overhead Lighting Service - Commercial	\$	262,079
442 Wireless Communication Service		1,888
Total	\$	263,967

(c) Concept: PublicStreetAndHighwayLighting

<u>Unmetered Sales</u>		<u>Revenue</u>
444 Street Lights	\$	975,775

(d) Concept: MiscellaneousServiceRevenues

<u>Description</u>		<u>Amount</u>
Misc. Serv Revenue - Service Charges	\$	370,677
Remaining Misc Revenue Under \$250,000 Threshold		—
Total	\$	370,677

(e) Concept: OtherElectricRevenue

<u>Description</u>		<u>Amount</u>
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	1,851,424
Regulatory Amortizations		(450,398)
Remaining Other Revenue Under \$250,000 Threshold		150,940
Total	\$	1,551,966

(f) Concept: MegawattHoursSoldResidentialSales

<u>Unmetered Sales</u>		<u>MWH</u>
440 Overhead Lighting Service - Residential		361

(g) Concept: MegawattHoursSoldSmallOrCommercial

<u>Unmetered Sales</u>		<u>MWH</u>
442 Overhead Lighting Service - Commercial		722
442 Wireless Communication Service		21
Total		743

(h) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting

<u>Unmetered Sales</u>		<u>MWH</u>
444 Street Lights		2,094

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	13,103,506
3	Steam Power Generation – Maintenance (510-515)	2,400,262
4	Total Power Production Expenses - Steam Power	15,503,768
5	Nuclear Power Generation – Operation (517-525)	
6	Nuclear Power Generation – Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation – Operation (535-540.1)	
9	Hydraulic Power Generation – Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
10.1	Solar Generation – Operation (558.1-558.5)	7,966
10.2	Solar Generation – Maintenance (558.6-558.12)	204,842
10.3	Total Power Production Expenses - Solar	212,808
10.4	Wind Generation – Operation (558.13-558.17)	
10.5	Wind Generation – Maintenance (558.18-558.24)	
10.6	Total Power Production Expenses - Wind	
10.7	Other Renewable Generation – Operation (559.1-559.5)	3,135
10.8	Other Renewable Generation – Maintenance (559.6-559.16)	
10.9	Total Power Production Expenses – Other Renewable	3,135
11	Other Power Generation – Operation (546-550.1)	30,760,272
12	Other Power Generation – Maintenance (551-554.1)	1,540,347
13	Total Power Production Expenses - Other Power	32,300,619
14	Other Power Supply Expenses	
15	(555) Purchased Power	46,434,645
15.1	(555.1) Power Purchased for Storage Operations	
15.2	(555.2) Bundled Environmental Credits	
15.3	(555.3) Unbundled Environmental Credits	
16	(556) System Control and Load Dispatching	
17	(557) Other Expenses	26,314,808

18	Total Other Power Supply Expenses (line 15-17)	72,749,453
19	Total Power Production Expenses (Total of lines 4, 7, 10, 10.3, 10.6, 10.9, 13 and 18)	120,769,783
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	23,075
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	361,210
26	(561.3) Load Dispatch-Transmission Service and Scheduling	294,647
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	93,662
32	(562) Station Expenses	39,730
33	(563) Overhead Lines Expenses	199,501
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	103,097
36	(566) Miscellaneous Transmission Expenses	1,775,781
37	(567) Rents	1,039,166
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	3,929,869
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	7,063
44	(569.2) Maintenance of Computer Software	(164,780)
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	135,174
48	(571) Maintenance of Overhead Lines	253,696
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	231,153
53	Total Transmission Expenses (Lines 39 and 52)	4,161,022

54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
71.1	4. ENERGY STORAGE EXPENSES	
71.2	Energy Storage Operation Expenses (577.1-577.5)	
71.3	Energy Storage Maintenance Expenses (578.1-578.7)	25,848
71.4	Total Energy Storage Expenses (Lines 71.2 and 71.3)	25,848
72	5. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	7,243,554
74	Distribution Maintenance Expenses (590-598)	3,242,149
75	Total Distribution Expenses (Lines 73 and 74)	10,485,703

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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Electric Customer Accts, Service, Sales, Admin and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
-	Operation	
1	(901-905) Customer Accounts Expenses	2,755,716
2	(907-910) Customer Service and Information Expenses	3,113,139
3	(911-917) Sales Expenses	(409,052)
4	9. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operation	
6	(920) Administrative and General Salaries	4,201,102
7	(921) Office Supplies and Expenses	989,552
8	(Less) (922) Administrative Expenses Transferred-Credit	710,906
9	(923) Outside Services Employed	6,015,383
10	(924) Property Insurance	41,990
11	(925) Injuries and Damages	16,705,233
12	(926) Employee Pensions and Benefits	1,513,069
13	(927) Franchise Requirements	
14	(928) Regulatory Commission Expenses	1,916,735
15	(929) (Less) Duplicate Charges-Cr.	(32,847)
16	(930.1) General Advertising Expenses	5,938
17	(930.2) Miscellaneous General Expenses	1,185,530
18	(931) Rents	2,442,387
19	TOTAL Operation (Total of lines 6 thru 18)	34,338,860
20	Maintenance	
21	(935) Maintenance of General Plant	512,057
21.1	(935.1) Maintenance of Computer Hardware	76,182
21.2	(935.2) Maintenance of Computer Software	1,642,238
21.3	(935.3) Maintenance of Communication Equipment	58,306
21.4	TOTAL Maintenance (Enter Total of lines 21 thru 21.3)	2,288,783
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21.4)	36,627,643

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	AMOR IX	NV Energy Marketing	^(a) PacifiCorp East	LFP	V1, 1,7	NORTHSYS	GON.PAV		43,200	43,200		148,200	^(a) 5,100	153,300
2	AMOR IX	Various	Various	AD	V1, 1,7	Various	Various						^(a) 24,403	24,403
3	AMPRENEW OFFTAKE I LLC	Idaho Power Company	^(b) CAISO	LFP	V1, 1,7	M345	SUMMIT120		4,320	4,320		14,820	^(a) 510	15,330
4	Altop Energy Trading LLC	Various	Various	AD	V1, 1,8	Various	Various					(1,782)	^(a) (36)	(1,818)
5	Bonneville Power Administration	Bonneville Power Administration	PacifiCorp East	NF	V1, 1,8	HILLTOP345	GON.PAV		664	664		3,495	^(a) 80	3,575
6	Bonneville Power Administration	Various	Various	AD	V1, 1,8	Various	Various					238	^(a) 7	245
7	Coral Power	Bonneville Power Administration	Idaho Power Company	NF	V1, 1,8	HILLTOP345	M345		34	34		113	^(a) 4	117
8	Coral Power	Various	Various	AD	V1, 1,8	Various	Various					(255)	^(a) (5)	(260)
9	Deseret Generation and Transmission	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1, 1,8	MEAD230	GON.IPP		828	828		4,918	^(a) 99	5,017
10	Dynasty Power Inc	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1, 1,8	MEAD230	SUMMIT120		1,134	1,134		6,736	^(a) 136	6,872
11	Dynasty Power Inc	Idaho Power Company	CAISO	NF	V1, 1,8	M345	SUMMIT120		823	823		3,461	^(a) 99	3,560
12	Dynasty Power Inc	Los Angeles Department of Water and Power	NV Energy Marketing	NF	V1, 1,8	GON.IPP	NORTHSYS		50	50		167	^(a) 6	173
13	Dynasty Power Inc	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1, 1,8	M345	GON.IPP		250	250		833	^(a) 30	863
14	Dynasty Power Inc	Various	Various	AD	V1, 1,8	Various	Various					(53,785)	^(a) (1,241)	(55,026)
15	Energy Keepers Inc	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		600	600		2,500	^(a) 70	2,570
16	Energy Keepers Inc	Various	Various	AD	V1, 1,8	Various	Various					104,053	^(a) 3,369	107,422

17	Guzman Energy LLC	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1, 1,8	MEAD230	SUMMIT120		3,619	3,619		19,004	(434)	19,438
18	Guzman Energy LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		1,611	1,611		9,340	(193)	9,533
19	Guzman Energy LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1, 1,8	MEAD230	GON.PAV		277	277		1,645	(33)	1,678
20	Guzman Energy LLC	Various	Various	AD	V1, 1,8	Various	Various					(827)	(31)	(858)
21	MAG Energy Solutions Inc	Idaho Power Company	CAISO	NF	V1, 1,8	M345	SUMMIT120		7,460	7,460		24,842	(895)	25,737
22	MAG Energy Solutions Inc	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1, 1,8	M345	GON.IPP		400	400		1,332	(48)	1,380
23	MAG Energy Solutions Inc	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1, 1,8	MEAD230	SUMMIT120		1,566	1,566		5,717	(186)	5,903
24	MAG Energy Solutions Inc	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		4,339	4,339		15,988	(507)	16,495
25	MAG Energy Solutions Inc	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1, 1,8	MEAD230	GON.PAV		300	300		1,391	(36)	1,427
26	MAG Energy Solutions Inc	CAISO	PacifiCorp East	NF	V1, 1,8	SUMMIT120	GON.PAV		112	112		665	(13)	678
27	MAG Energy Solutions Inc	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1, 1,8	GON.IPP	GON.PAV		250	250		1,485	(30)	1,515
28	MAG Energy Solutions Inc	Pacificorp East	Los Angeles Department of Water and Power	NF	V1, 1,8	GON.PAV	GON.IPP		250	250		1,485	(30)	1,515
29	MAG Energy Solutions Inc	Idaho Power Company	CAISO	SFP	V1, 1,8	M345	SUMMIT120		6,240	6,240		25,000	(728)	25,728
30	MAG Energy Solutions Inc	Idaho Power Company	Los Angeles Department of Water and Power	SFP	V1, 1,8	M345	GON.IPP		1,200	1,200		4,000	(140)	4,140
31	MAG Energy Solutions Inc	Various	Various	AD	V1, 1,8	Various	Various					28,330	(1,027)	29,357
32	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		1,216	1,216		5,355	(145)	5,500
33	MacQuarie Cook Power Inc.	Various	Various	AD	V1, 1,8	Various	Various					(5,000)	(140)	(5,140)
34	Ormat Technologies Inc	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1, 1,8	NORTHSYS	GON.IPP		43,200	43,200		148,200	(5,100)	153,300
35	Ormat Technologies Inc	NV Energy Marketing	PacifiCorp East	SFP	V1, 1,8	NORTHSYS	GON.PAV		8,400	8,400		35,000	(980)	35,980
36	Ormat Technologies Inc	NV Energy Marketing	PacifiCorp East	NF	V1, 1,8	NORTHSYS	GON.PAV		1,400	1,400		7,481	(168)	7,649
37	Ormat Technologies Inc	Various	Various	AD	V1, 1,8	Various	Various					643,080	(45,504)	688,584
38	Phillips 66 Energy Trading LLC	Pacificorp East	Idaho Power Company	LFP	V1, 1,8	GON.PAV	M345		108,000	108,000		370,500	(12,750)	383,250
39	Phillips 66 Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		1,975	1,975		7,560	(233)	7,793
40	Phillips 66 Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1, 1,8	MEAD230	GON.IPP		1,050	1,050		6,237	(126)	6,363
41	Phillips 66 Energy Trading LLC	Idaho Power Company	PacifiCorp East	SFP	V1, 1,8	M345	GON.PAV		1,200	1,200		5,000	(140)	5,140
42	Phillips 66 Energy Trading LLC	Various	Various	AD	V1, 1,8	Various	Various					(10,725)	(346)	(11,071)
43	Patua Acquisition Company	NV Energy Marketing	Bonneville Power Administration	LFP	V1, 1,8	NORTHSYS	HILLTOP345		41,040	41,040		140,790	(4,845)	145,635
44	Patua Acquisition Company	Various	Various	AD	V1, 1,8	Various	Various						(4,373)	4,373
45	Pacificorp	Pacificorp East	Bonneville Power Administration	NF	V1, 1,8	REDB	HILLTOP345		2,969	2,969		17,636	(356)	17,992

46	Pacificorp	Bonneville Power Administration	PacifiCorp East	NF	V1, 1,8	HILLTOP345	GON.PAV		574	574		1,911	69	1,980
47	Pacificorp	Various	Various	AD	V1, 1,8	Various	Various					12,913	248	13,161
48	Pacific Gas & Electric Company	CAISO	NV Energy Marketing	NF	V1, 1,8	SUMMIT120	NORTHSYS		827	827		4,221	99	4,320
49	Pacific Gas & Electric Company	NV Energy Marketing	CAISO	NF	V1, 1,8	NORTHSYS	SUMMIT120		827	827		4,221	99	4,320
50	Pacific Gas & Electric Company	Various	Various	AD	V1, 1,8	Various	Various					(4,221)	(99)	(4,320)
51	Powerex	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,8	GON.IPP	M345		18,912	18,912		112,337	2,389	114,726
52	Powerex	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		740	740		4,312	89	4,401
53	Powerex	Pacificorp East	Bonneville Power Administration	NF	V1, 1,8	GON.PAV	HILLTOP345		576	576		3,421	69	3,490
54	Powerex	Bonneville Power Administration	PacifiCorp East	NF	V1, 1,8	HILLTOP345	GON.PAV		219	219		729	26	755
55	Powerex	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1, 1,8	GON.IPP	GON.PAV		96	96		570	12	582
56	Powerex	Los Angeles Department of Water and Power	Idaho Power Company	SFP	V1, 1,8	GON.IPP	M345		2,784	2,784		11,600	205	11,805
57	Powerex	Various	Various	AD	V1, 1,8	Various	Various					50,759	946	51,705
58	Rainbow Energy Marketing Corporation	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		658	658		3,483	78	3,561
59	Rainbow Energy Marketing Corporation	Arizona Public Service	Idaho Power Company	NF	V1, 1,8	NAVAJO500	M345		883	883		5,224	106	5,330
60	Rainbow Energy Marketing Corporation	Los Angeles Department of Water and Power	Idaho Power Company	SFP	V1, 1,8	GON.IPP	M345		18,600	18,600		61,750	2,125	63,875
61	Rainbow Energy Marketing Corporation	Various	Various	AD	V1, 1,8	Various	Various					(43,333)	(1,066)	(44,399)
62	Seattle City Light	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		1	1		6		6
63	Seattle City Light	Arizona Public Service	Idaho Power Company	NF	V1, 1,8	MOENKOPI500	M345		1	1		3		3
64	Seattle City Light	Various	Various	AD	V1, 1,8	Various	Various					3		3
65	The Energy Authority	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		130	130		772	16	788
66	The Energy Authority	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1, 1,8	MEAD230	SUMMIT120		464	464		2,299	56	2,355
67	The Energy Authority	Idaho Power Company	CAISO	NF	V1, 1,8	M345	SUMMIT120		110	110		653	13	666
68	The Energy Authority	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1, 1,8	M345	GON.IPP		310	310		1,032	37	1,069
69	The Energy Authority	CAISO	Idaho Power Company	NF	V1, 1,8	SUMMIT120	M345		50	50		297	6	303
70	The Energy Authority	Pacificorp East	Bonneville Power Administration	SFP	V1, 1,8	GON.PAV	HILLTOP345		4,320	4,320		14,820	510	15,330
71	The Energy Authority	CAISO	Idaho Power Company	SFP	V1, 1,8	SUMMIT120	M345		1,440	1,440		6,000	168	6,168
72	The Energy Authority	Various	Various	AD	V1, 1,8	Various	Various					(6,262)	(117)	(6,379)
73	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		11	11		37	1	38
74	TransAlta Energy Marketing	Various	Various	AD	V1, 1,8	Various	Various					(2,050)	(46)	(2,096)
75	Tenaska Power Services	NV Energy Marketing	PacifiCorp East	SFP	V1, 1,8	NORTHSYS	GON.PAV		432	432		1,800	50	1,850
76	Tenaska Power Services	Various	Various	AD	V1, 1,8	Various	Various					1,384	42	1,426

77	West Point RNG	Idaho Power Company	CAISO	LFP	V1, 1,8	M345	SUMMIT120		4,320	4,320		14,820	(b)(5) 510	15,330
78	Avangrid Power LLC	Various	Various	AD	V1, 1,8	Various	Various					(2,639)	(b)(5) (72)	(2,711)
79	Morgan Stanley Capital Group Inc	Various	Various	AD	V1, 1,7	Various	Various					253,748	(b)(5) 7,883	261,631
80	Open Mountain Energy	Various	Various	AD	V1, 1,8	Various	Various						(b)(5) 49,400	49,400
81	ON Line Allocation from SPP	Various	Various	AD	V1, 1,7	Various	Various					(495,411)	(b)(5) (12,000)	(507,411)
82	Star Peak Geothermal	Various	Various	AD	V1, 1,7	Various	Various					13,760	(b)(5) 2,739	16,499
83	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various						(b)(5) 9,691	9,691
84	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various					(22,947)		(22,947)
85	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO	V1	M345	Barrick	452				1,107,187	(b)(5) 148,290	1,255,477
86	BPA For Harney	Bonneville Power Administration	Harney Electric	FNO	V1	Hilltop345	Northsys	6				3,683	(b)(5) 527	4,210
87	BPA For Wells WREC	Bonneville Power Administration	Wells Rural Electric	FNO	V1	Hilltop345	Northsys	185				467,867	(b)(5) 67,883	535,750
88	Caesars Entertainment North	Various	Caesars Entertainment	FNO	V1	M345	Northsys	14				34,464	(b)(5) 4,992	39,456
89	City Of Fallon	Utah Associated Municipal Power Services	City Of Fallon	FNO	V1	Gonder.Pav	Fallon	35				88,633	(b)(5) 36,186	124,819
90	Mt. Wheeler Power NITS	Deseret Generation and Transmission Cooperative	Mt. Wheeler Power	FNO	V1	Gonder.Pav	Mt. Wheeler	136				359,880	(b)(5) 90,911	450,791
91	Newmont NITS	Shell Energy North America	Nevada Gold Mines	FNO	V1	M345	Newmont	330				708,334	(b)(5) 184,338	892,672
92	Peppermill	Various	Peppermill	FNO	V1	M345	Northsys	18				42,385	(b)(5) 6,151	48,536
93	Switch-North	Various	Switch-North	FNO	V1	M345	Northsys	177				450,797	(b)(5) 65,389	516,186
94	Truckee Donner PUD	Northern California Power Agency	Truckee Donner PUD	FNO	V1	Gon.IPP	Truckee Donner	88				237,085	(b)(5) 34,383	271,468
35	TOTAL							1,441	347,262	347,262		5,256,560	814,466	6,071,026

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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FOOTNOTE DATA

<p>(a) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName</p>
<p>This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.</p>
<p>(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName</p>
<p>This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.</p>
<p>(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Out of period adjustment. Timing of accrual.</p>
<p>(d) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Wind induced vibration settlement reserve.</p>
<p>(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Out of period adjustment. Timing of accrual.</p>
<p>(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Out of period adjustment. Timing of accrual.</p>
<p>(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Out of period adjustment. Timing of accrual.</p>
<p>(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Out of period adjustment. Timing of accrual.</p>
<p>(m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>

(r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ad) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ae) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(af) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ag) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ah) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ai) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(aj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(ak) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(al) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(am) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(an) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ao) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ap) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(aq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ar) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(as) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(at) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(au) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(av) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(aw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ax) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ay) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(az) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ba) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(bd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(be) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(br) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(bw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(by) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ca) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
(cc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Deferral Fee
(cd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
(ce) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
(cf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(cg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ch) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ci) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ck) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(co) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

[\(cp\)](#) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
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48				
49				
40	TOTAL			

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Administration	LFP					5,472	5,472
2	^(a) Nevada Power Company	OS					94,245	94,245
3	Wells Rural Electric Company	OS			1,083		2,297	3,380
	TOTAL				1,083		102,014	103,097

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.

(b) Concept: OtherChargesTransmissionOfElectricityByOthers

O&M charges.

(c) Concept: OtherChargesTransmissionOfElectricityByOthers

Allocated participant share of the California Independent System Operator's Energy Imbalance Market grid management fees.

(d) Concept: OtherChargesTransmissionOfElectricityByOthers

Wells Rural Electric Company service charges.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			1,272,866		1,272,866
2	Steam Production Plant	1,722,757				1,722,757
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
5.1	Solar Production Plant	597,302				597,302
5.2	Wind Production Plant					
5.3	Other Renewable Production Plant					
6	Other Production Plant	4,946,559				4,946,559
7	Transmission Plant	6,634,930				6,634,930
8	Distribution Plant	13,850,472				13,850,472
9	General Plant	1,204,458				1,204,458
9.1	Energy Storage Plant	220,278				220,278
10	Common Plant-Electric	1,617,989	(29)	4,997,280		6,615,240
11	TOTAL	30,794,745	(29)	6,270,146		37,064,862

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchase Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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44					
45					
46	TOTAL				

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM					
1	January	555,256	9,660	1,438	27	8
2	February	668,988	4,864	1,695	27	9
3	March	763,239	5,134	1,658	4	12
4	Total for Quarter 1	1,987,483	19,658			
5	April					
6	May					
7	June					
8	Total for Quarter 2					
9	July					
10	August					
11	September					
12	Total for Quarter 3					
41	Total					

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM									
1	January	2,145	27	8	1,438	486	221			
2	February	2,348	27	9	1,695	432	221			
3	March	2,421	4	12	1,658	542	221			
4	Total for Quarter 1				4,791	1,460	663			
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total				4,791	1,460	663			

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0